

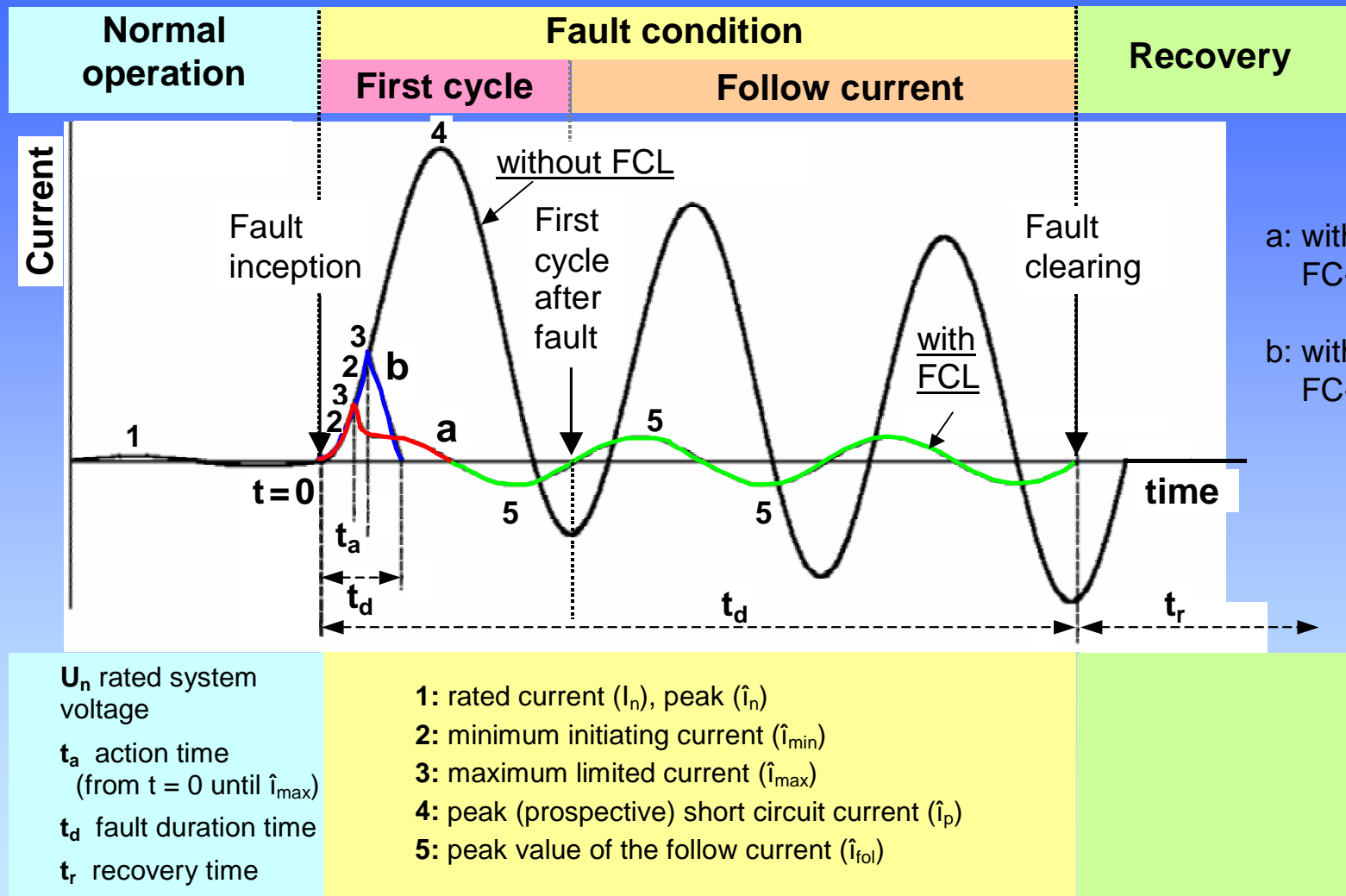


superior performance.
powerful technology.

Conductor Requirements for Superconducting Fault Current Limiters

Chuck Weber, Director – HTS Applications
Coated Conductors in Applications 2008
Houston, Texas - December 4, 2008

Fault Current Limiter Functionality



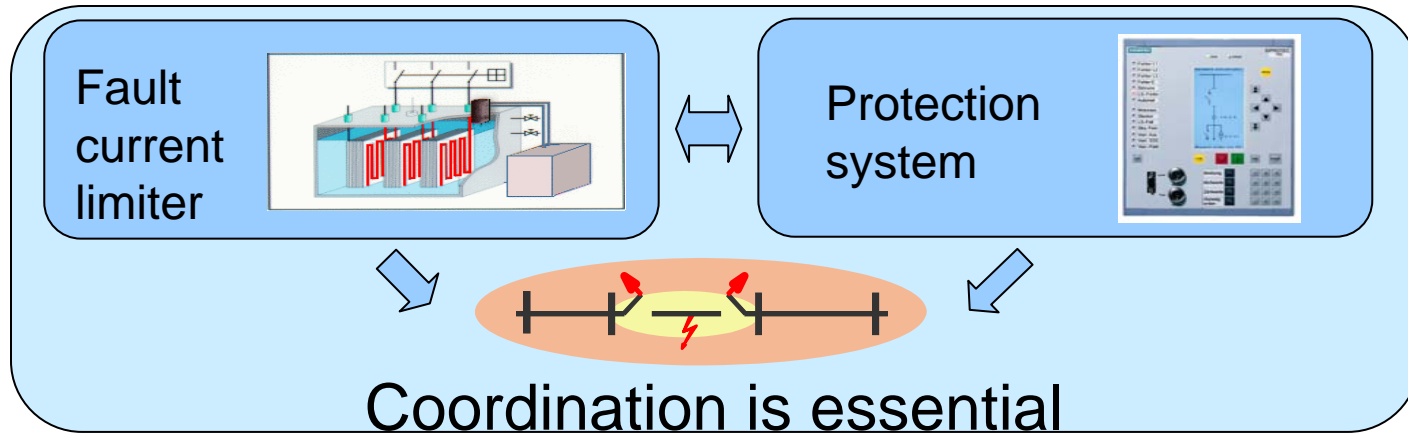
* Courtesy of Johann Jäger, Univ. of Erlangen-Nürnberg



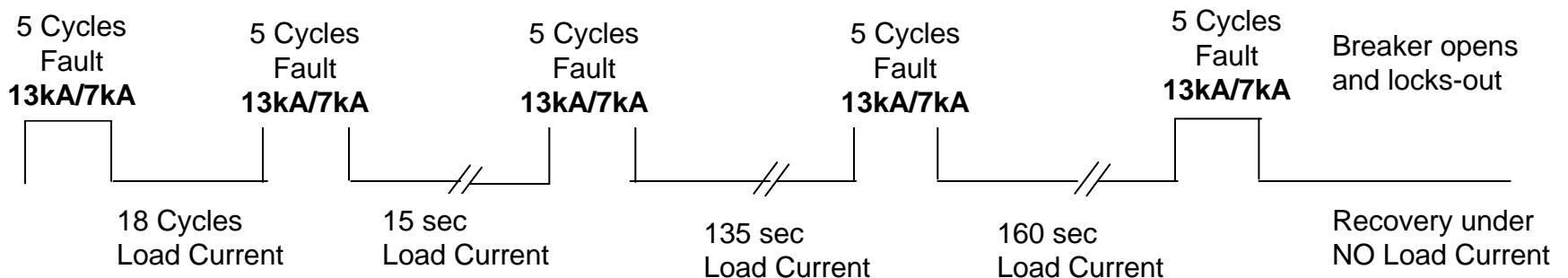
FCLs must work in conjunction with protection systems

Key coordination aspects:

1. First cycle response – initiation current, action time, limitation ratio
2. ‘Rest of Fault’ response – FC interruption, duration, waveform distortion
3. Recovery response – max. fault duration, recovery time, let-thru current



AEP transmission line re-closure sequence



Types of Superconducting FCLs

- Resistive Type – SuperPower, AMSC/Siemens, Nexans
 - Utilizes fast quenching of HTS material
 - Internal or external shunting
 - Fail-safe design
 - With or without Recovery Under Load (RUL)
- Saturated Core Type – Zenergy
 - HTS material does not see fault (i.e. doesn't quench)
 - Essentially building a DC coil where amp-turns are key criteria
- Hybrid Type – Korea, China
 - HTS material is removed from circuit after fault is detected
 - Typically doesn't limit prospective current during first peak
- Many variations of each type are possible

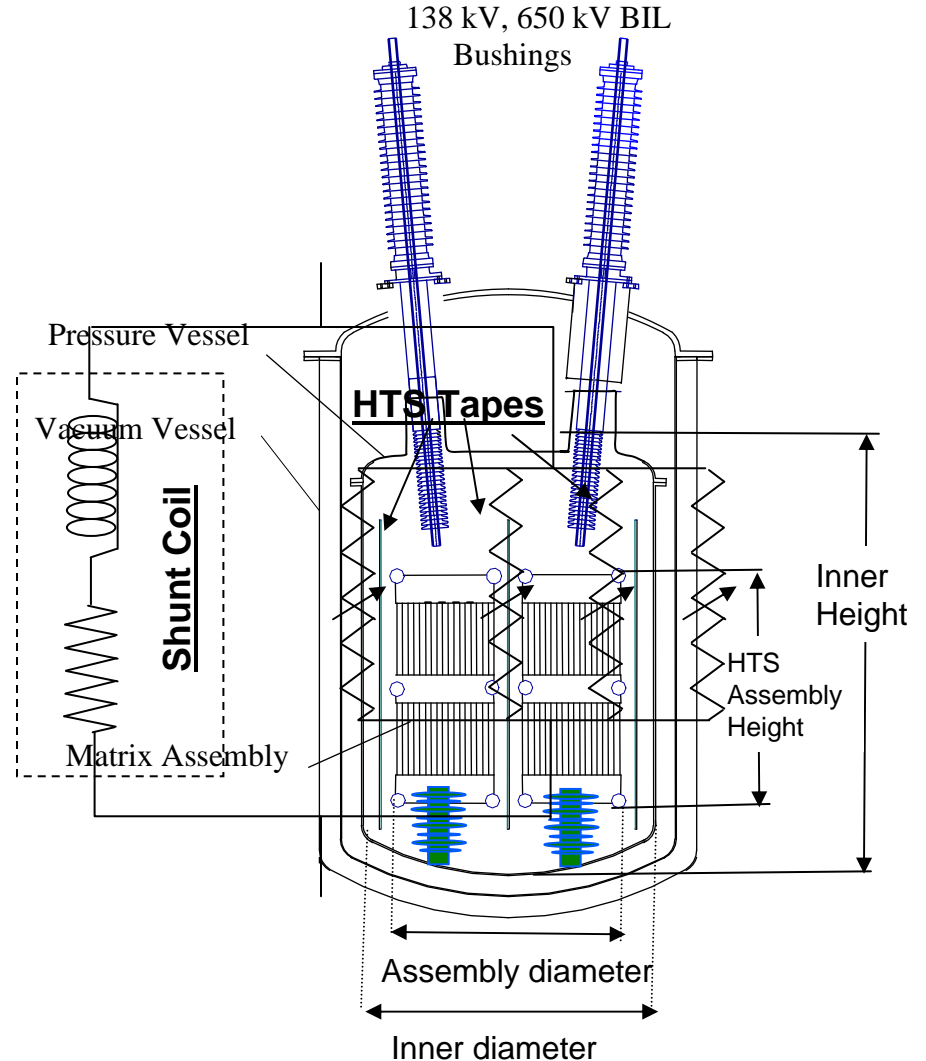
SuperPower SFCL program overview

Partners



Specifications

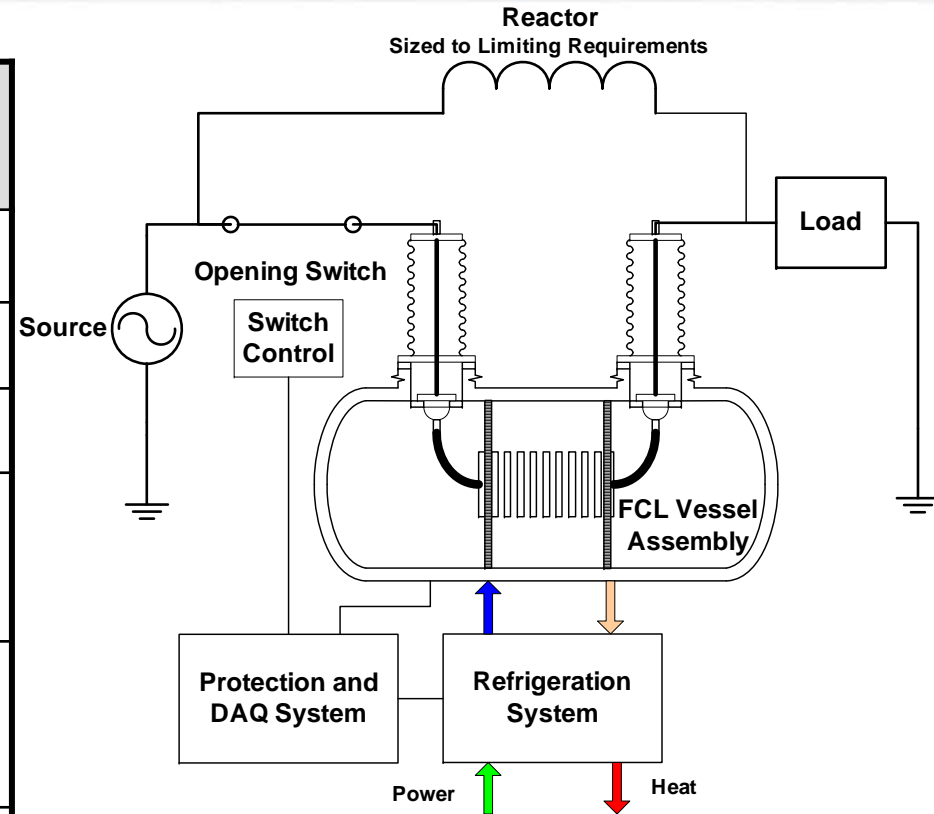
- YBCO based, resistive type FCL
- 138 kV class device
- Fault Current – 13.8 kA
- Load Current – 1,200 A_{rms}
- Design fault current – 37 kA
- Design device response – Recover to superconducting state after a fault carrying full load current



AMSC SuperLimiter™ Basic Specifications

Requirement	Prototype System	Production Units
Nominal Voltage	115kV rms	115-138kV
Insulation Class	138kV	138kV
Nominal Current	1,200A	>2,000A
Maximum Site Unlimited Fault Current	63kA	>80kA
Site Limited Current	40kA	As required by customer
Trip Current	1.6pu	As required by customer

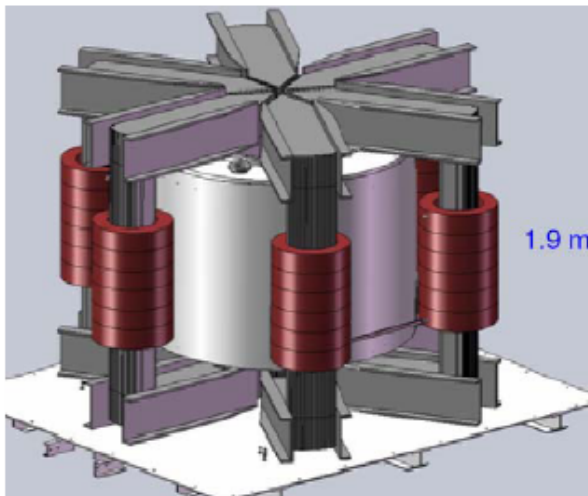
* Courtesy of Bruce Gamble, AMSC



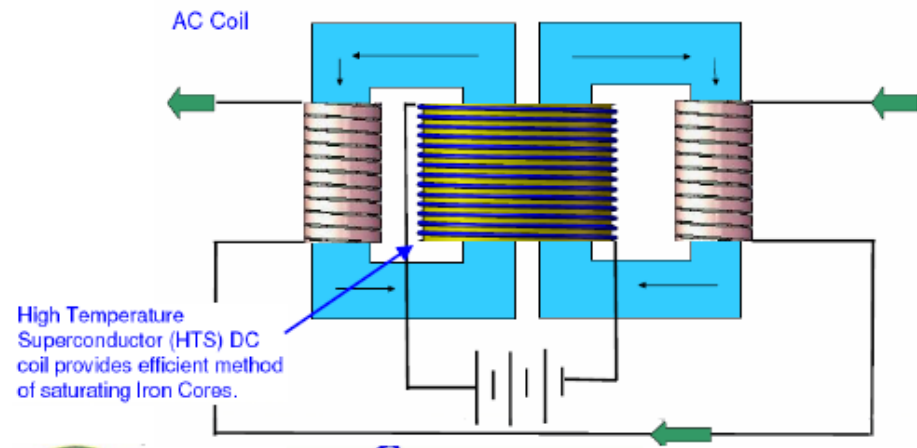
- AMSC 1 cm wide wire
- Siemens bifilar coil technology
- Nexans high voltage terminations

DOE is sponsoring Zenergy Power to design, build, and test a 138 kV transmission-class saturable core reactor FCL.

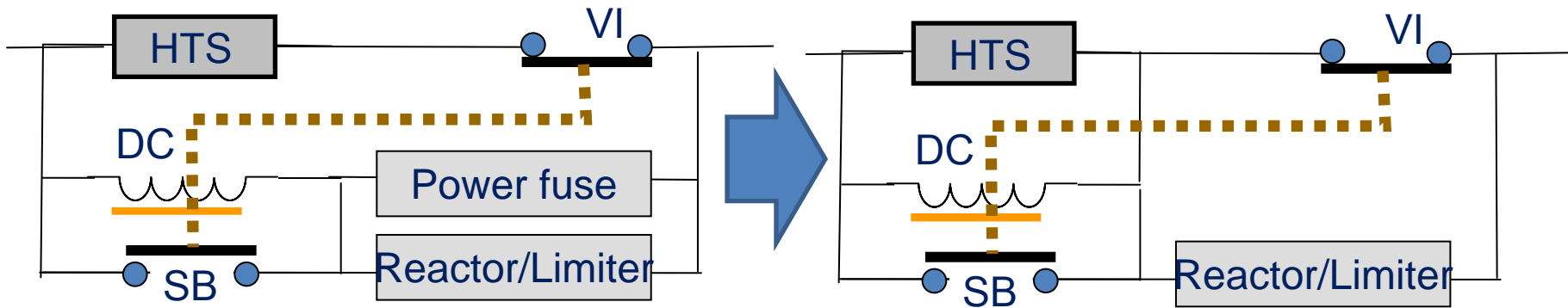
- Intermediate goal is to design, build, and test a distribution-class saturable core reactor FCL: 26 kV, 2000 A with a prospective fault current of 30 kA, fault current reduction of 40-50%, and steady state impedance of < 1%. Delivery to site by end of June 2010.
- Intermediate devices use 1G HTS coils, but the ultimate devices will use commercially available 2G wire.
- Delivery of the 138 kV device is targeted for September 2011.



AC Coils connected in series – during a fault, they alternate in and out of saturation to reduce the current in each half cycle



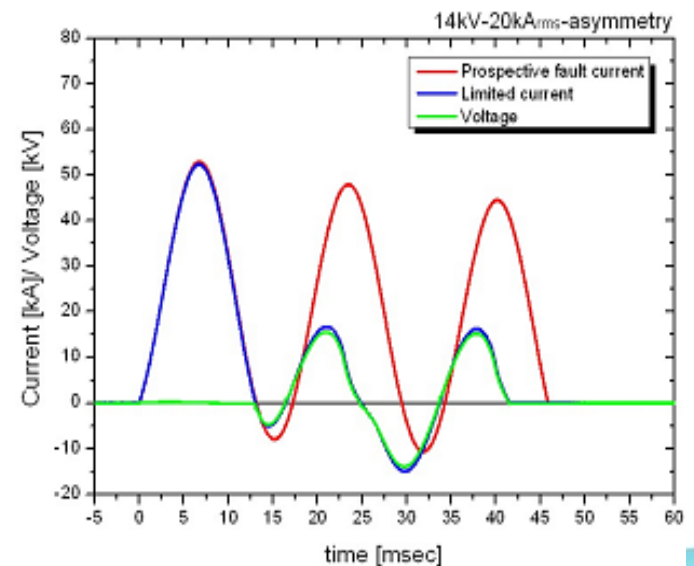
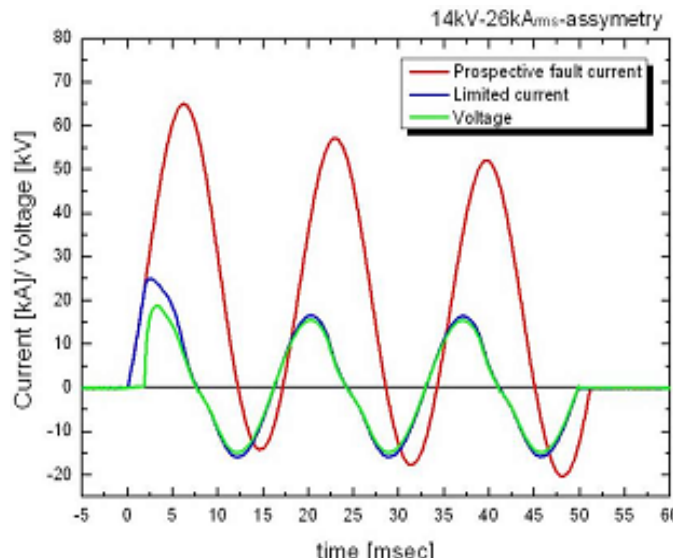
Hybrid SFCL – Co-developed by KEPCO and LSIS



(1) 1st peak limiting type

(2) 1st peak NON-limiting type

1st peak limiting
(Left) and
1st peak non-limiting
(Right) types



Wire Requirements for SFCLs

Relative Importance of HTS Wire Characteristics

	Resistive Type w/ RUL	Resistive Type w/o RUL	Saturated Core Type	Hybrid Type
Cost	4	2	1	3
Uniformity (I_c & Quench)	2	1	5	2
Long Length	5	3	4	7
Normal State Resistance	3	6	7	6
AC losses	7	7	6	5
Robustness – Mechanical & Electrical Integrity	1	4	2	4
Current Density	6	5	3	1